

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-095-02941 County Tyler District Ellsworth
Quad Porter Falls 7.5' Pad Name Delta Field/Pool Name -----
Farm name EQT Production Co. Well Number Parks Unit 3H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4372618m Easting 521167m
Landing Point of Curve Northing 4372872m Easting 521931m
Bottom Hole Northing 4371555m Easting 522652m

Elevation (ft) 1078' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 7/28/2025 Date drilling commenced 8/30/2025 Date drilling ceased 10/6/2025
Date completion activities began 12/16/2025 Date completion activities ceased 1/20/2026
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

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Freshwater depth(s) ft 672' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1463' Void(s) encountered (Y/N) depths No
Coal depth(s) ft 787' Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

05/22/2026

Signature

API 47-095 - 02941 Farm name EQT Production Co. Well number Parks Unit 3H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	125.5'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	784'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3768'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	13309'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	7905'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	sx				0'	8 Hrs.
Surface	Class A	633 sx	15.6	1.19	753	0'	8 Hrs.
Coal							
Intermediate 1	Class A	sx			1448	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	1832 sx (Tail)	13.5 (Spacer), 15.2(Tail)	1.26 (Tail)	2308	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 13,309' MD, 6,908' TVD (BHL), 6,912' TVD (Deepest Point Drilled) Loggers TD (ft) 13,289' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 7,072'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

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WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED N/A

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API 47- 095 - 02941 Farm name EQT Production Co. Well number Parks Unit 3H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

[illegible]

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

***PLEASE SEE ATTACHED EXHIBIT 2**

[illegible]

Please insert additional pages as applicable.

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API 47- 095 - 02941 Farm name EQT Production Co. Well number Parks Unit 3H

PRODUCING FORMATION(S)	DEPTHS		
Marcellus	6,866' (TOP)	TVD	8,160' (TOP) MD

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface _____ psi Bottom Hole --- _____ psi DURATION OF TEST --- _____ hrs

OPEN FLOW Gas 11,642.87 mcfpd Oil 213.5 bpd NGL --- bpd Water 618.32 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
*PLEASE SEE ATTACHED EXHIBIT 3					

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Please insert additional pages as applicable.

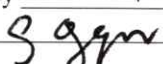
Drilling Contractor H & P Drilling
Address 222 N Detroit Ave. City Tulsa State OK Zip 74120

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company SLB
Address 5599 San Felipe St. City Houston State TX Zip 77056

Stimulating Company NexTier
Address 1650 Hackers Creek Rd City Jane Lew State WV Zip 26378

Please insert additional pages as applicable.

Completed by Stefan Gaspar Telephone 303-357-6959
Signature  Title Permitting Agent Date 5/18/26

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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API 47-095-02941 Farm Name EQT Production Co. Well Number Parks Unit 3H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	12/16/2025	13263	13247	36	Marcellus
2	12/17/2025	13208.25333	13041.52	36	Marcellus
3	12/17/2025	13005.77333	12839.04	36	Marcellus
4	12/18/2025	12803.29333	12636.56	36	Marcellus
5	12/18/2025	12600.81333	12434.08	36	Marcellus
6	12/20/2025	12398.33333	12231.6	36	Marcellus
7	12/21/2025	12195.85333	12029.12	36	Marcellus
8	12/22/2025	11993.37333	11826.64	36	Marcellus
9	12/23/2025	11790.89333	11624.16	36	Marcellus
10	12/24/2025	11588.41333	11421.68	36	Marcellus
11	12/25/2025	11385.93333	11219.2	36	Marcellus
12	12/25/2025	11183.45333	11016.72	36	Marcellus
13	12/26/2025	10980.97333	10814.24	36	Marcellus
14	12/26/2025	10778.49333	10611.76	36	Marcellus
15	12/27/2025	10576.01333	10409.28	36	Marcellus
16	12/27/2025	10373.53333	10206.8	36	Marcellus
17	12/28/2025	10171.05333	10004.32	36	Marcellus
18	12/28/2025	9968.573333	9801.84	36	Marcellus
19	12/29/2025	9766.093333	9599.36	36	Marcellus
20	12/29/2025	9563.613333	9396.88	36	Marcellus
21	12/30/2025	9361.133333	9194.4	36	Marcellus
22	12/31/2025	9158.653333	8991.92	36	Marcellus
23	12/31/2025	8956.173333	8789.44	36	Marcellus
24	1/1/2026	8753.693333	8586.96	36	Marcellus
25	1/2/2026	8551.213333	8384.48	36	Marcellus
26	1/2/2026	8348.733333	8182	36	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	12/16/2025	68.2	8489	6302	4059	110800	3427.14286	N/A
2	12/17/2025	96.7	8825	6064	4363	408860	6933.33333	N/A
3	12/17/2025	94.3	8780	5955	5278	410300	6923.80952	N/A
4	12/18/2025	97.1	8590	6546	4473	407660	6914.28571	N/A
5	12/18/2025	97.4	8605	5775	5446	406680	6909.52381	N/A
6	12/20/2025	97.2	8961	4885	4266	411460	6904.7619	N/A
7	12/21/2025	97.2	8931	6201	4077	407260	6902.38095	N/A
8	12/22/2025	97.3	8880	4102	4659	411700	6897.61905	N/A
9	12/23/2025	98.3	8862	5532	4915	408480	6892.85714	N/A
10	12/24/2025	97.5	8999	7018	5024	415520	6888.09524	N/A
11	12/25/2025	97.5	8584	4969	4227	409860	6883.33333	N/A
12	12/25/2025	97.7	8629	5786	4498	416360	6878.57143	N/A
13	12/26/2025	98.6	8059	5212	4696	406220	6873.80952	N/A
14	12/26/2025	98.7	8198	6398	5085	409800	6869.04762	N/A
15	12/27/2025	98.7	8418	6434	3911	406820	6864.28571	N/A
16	12/27/2025	98	8188	6764	4551	401980	6861.90476	N/A
17	12/28/2025	98.2	8200	6158	4048	405460	6857.14286	N/A
18	12/28/2025	98.3	8343	6033	4220	411370	6852.38095	N/A
19	12/29/2025	98.4	8066	4844	4582	405500	6847.61905	N/A
20	12/29/2025	98.8	7906	4305	3986	415740	6842.85714	N/A
21	12/30/2025	99.2	8245	6443	4189	407500	6838.09524	N/A
22	12/31/2025	98.8	8110	5971	3854	405100	6833.33333	N/A
23	12/31/2025	97.2	8290	6340	4475	402720	6828.57143	N/A
24	1/1/2026	97.1	7887	4295	3998	403300	6823.80952	N/A
25	1/2/2026	98.4	7917	6876	4217	405920	6821.42857	N/A
26	1/2/2026	97.6	8058	6520	4243	403840	6816.66667	N/A
AVERAGE		97	8,424	5,836	4,436	10,316,210	175,187	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Sandstone, tr coal	824	924	824	924
Silty Sandstone	924	1,024	924	1,024
Sandstone, tr Sltst	1,024	1,324	1,024	1,324
Silty Sandstone	1,174	1,474	1,174	1,474
Sandstone, tr Sltst	1,324	1,474	1,324	1,474
Sandstone, occ Sltst	1,474	1,674	1,474	1,674
Silty Sandstone	1,674	1,724	1,674	1,724
Sandstone, rr Sltst	1,724	1,774	1,724	1,774
Silty Sandstone	1,774	1,824	1,774	1,824
Sandstone, rr Sltst	1,824	1,874	1,824	1,874
Silty Sandstone	1,874	1,924	1,874	1,924
Limestone, Sandstone, tr Siltstone	1,924	1,956	1,924	2,067
Big Lime	1,982	2,739	2,067	3,006
Fifty Foot Sandstone	2,739	2,856	2,980	3,145
Gordon	2,856	3,087	3,119	3,422
Fifth Sandstone	3,087	3,562	3,396	3,990
Sa	3,562	3,840	3,964	4,323
Speechley	3,840	4,155	4,297	4,704
Balltown	4,155	4,756	4,678	5,420
Bradford	4,756	5,032	5,394	5,754
Benson	5,032	5,484	5,728	6,300
Alexander	5,484	6,654	6,274	7,720
Sycamore	6,503	6,628	7,523	7,694
Middlesex	6,628	6,737	7,694	7,876
Burkett	6,737	6,771	7,876	7,944
Tully	6,771	6,840	7,944	8,134
Marcellus	6,840	NA	8,134	NA

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LATITUDE 39°32'30"

1,121'

LATITUDE 39°30'00"

8,015' TO BOTTOM HOLE

Antero Resources
Corporation
Well No. Parks #3H

AS DRILLED DATA:
WELL 3H TOP HOLE INFORMATION:
N: 367,725ft E: 1,646,171ft
LAT: 39°30'10.23" LON: 80°45'14.31"
BOTTOM HOLE INFORMATION:
N: 364,155ft E: 1,650,986ft
LAT: 39°29'35.61" LON: 80°44'12.25"
WEST VIRGINIA COORDINATE
SYSTEM OF 1927 NORTH ZONE.
ZONE WAS DERIVED FROM
MEASUREMENTS TAKEN WITH
TRIMBLE GEOXT SUBMETER
MAPPING GRADE GPS UNIT.
PLAT ORIENTATION, CORNER,
AND WELL REFERENCE TIE LINES
ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 3H TOP HOLE INFORMATION:
N: 4,372,618m E: 521,167m
BOTTOM HOLE INFORMATION:
N: 4,371,555m E: 522,652m

(NAD) 27 (UTM) ZONE 17 COORDS:
WELL 3H TOP HOLE INFORMATION:
N: 14,345,115ft E: 1,709,815ft
POINT OF ENTRY INFORMATION:
N: 14,346,496ft E: 1,713,035ft
BOTTOM HOLE INFORMATION:
N: 14,341,627ft E: 1,714,688ft

WV NORTH ZONE
GRID NORTH

2,468' TO BOTTOM HOLE

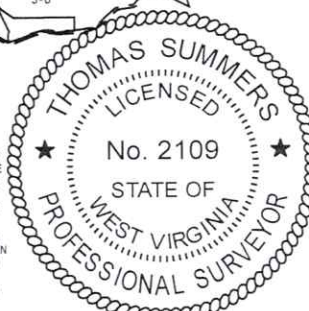
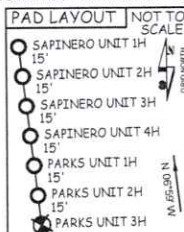
14,141'

LONGITUDE 80°42'30"

LONGITUDE 80°45'00"

Ellsworth District - Tyler County
17-40 Rodney & Cindy Adams
17-41 Robert & Sherry Ball
17-42 Robert & Sherry Ball
17-43 EQT Production Co.
17-44 EQT Production Co.
17-45 EQT Production Co.
17-47 John Bassett & Agnes Lewis
17-48 Jeremy Jury
18-4 Gary Fred Haught
18-6 Jack & Peggy Straight
18-7 Thomas Pratt Et Al
18-8 Donald & Alice Haught
18-11 Robert Miller
23-14 Wanda Parr
23-18 Rick Staley Et Al
23-19 Larry & Linda Lemasters
23-20 Larry & Linda Lemasters
23-21 Larry & Linda Lemasters
23-22 Larry & Linda Lemasters
23-23 Harley Lemasters
23-24 Harley Lemasters
23-26 Ricky Eidle
24-1 Michael & Teresa Bassett
24-2 Horner Midstream Pipeline LLC
24-3 Michael & Teresa Bassett
24-4 John Lemasters Et Al
24-4.1 Thomas Lemasters
24-4.2 Harvey Lemasters
24-4.3 Thomas Lemasters
24-5 John Lemasters Et Al
24-6 Hoessly Land & Timber LLC
24-7 Ricky Eidle
24-8 John Lemasters Et Al
24-9 John Lemasters Et Al
24-10 Larry & Linda Lemasters
24-11 Hoessly Land & Timber LLC
McElroy District - Tyler County
2-27 Myrtle Hennen
2-32 Michael Lemasters & Diana Weekley
3-1 Michael Lemasters & Diana Weekley
3-2 Alma Bees & Tree Farm
3-6 Phillip Eidle
3-26 Ricky & Melinda Anderson

- NOTE
1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.
 2. TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
 3. AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
 4. WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES.
 5. WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.



LESSOR
A MAGGIE MCHENRY AND A.J. MCHENRY
B GARY F. HAUGHT AND SHARON HAUGHT
C ANDREW HAUGHT AND PLEASY HAUGHT
D S.J. STRAIGHT AND S.F. STRAIGHT
E C.L. PARKS ET AL
F AMP V, LP.
G AMP V, LP.
H RIVERWOOD RESOURCES, LLC.
K BARBARA V. KITTLE
L JO ANNE HASKINS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION
OF ENVIRONMENTAL PROTECTION,
OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

JOB # 24-014WA
DRAWING # PARKS3HAD
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY SUBMETER
PROVEN SOURCE OF ELEV.
SUBMETER MAPPING GRADE GPS

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

LEGEND

- Surface Owner Boundary Lines +/-
--- Interior Surface Tracts +/-
○ Proposed Well Path
○ As Drilled Well Path

THOMAS SUMMERS P.S. 2109

DATE 04/13/26

OPERATOR'S WELL# PARKS UNIT #3H

WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐
(IF "GAS") PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒

LOCATION: ELEVATION AS BUILT - 1,078.0' WATERSHED OUTLET MIDDLE ISLAND CREEK
QUADRANGLE PORTER FALLS 7.5' DISTRICT ELLSWORTH COUNTY TYLER

SURFACE OWNER EQT PRODUCTION CO. ACREAGE 103 ACRES +/-

OIL & GAS ROYALTY OWNER ANDREW & PLEASY HAUGHT LEASE ACREAGE 103 ACRES +/-

PROPOSED WORK: DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐

PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL

(SPECIFY) AS DRILLED PLUG & ABANDON CLEAN OUT & REPLUG ☐

TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,908' TVD 13,309' MD

WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT CONRAD BASTON

ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAK BLVD.

FORM WW-6 DENVER, CO 80202 BRIDGEPORT, WV 26330

COUNTY NAME PERMIT

05/22/2026

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	12/16/2025
Job End Date:	01/02/2026
State:	West Virginia
County:	Tyler
API Number:	47-095-02941-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Parks Unit 3H
Latitude:	39.502925
Longitude:	-80.753802
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6906
Total Base Water Volume (gal)*:	7472304
Total Base Non Water Volume:	0



Water Source	Percent
Groundwater, < 1000TDS	100.00%

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrosion inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.41513	
			Crystalline Silica	14808-60-7	99.90000	14.16770	
			Water	7732-18-5	85.00000	0.28212	
			Hydrochloric Acid	7647-01-0	15.00000	0.04979	
			Aluminum Oxide	1344-28-1	0.10000	0.01418	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00975	
			Water	7732-18-5	90.00000	0.00761	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00647	
			Guar gum	9000-30-0	50.00000	0.00539	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.00409	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.00409	
			Ammonium Persulfate	7727-54-0	89.00000	0.00206	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00195	
			Glutaraldehyde	111-30-8	20.00000	0.00169	
			Water	7732-18-5	15.00000	0.00153	
			Trade Secret	Proprietary	5.00000	0.00054	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00051	
			Trade Secret	Proprietary	3.00000	0.00032	
			Trade Secret	Proprietary	3.00000	0.00032	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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